

## Schedule of Fees, Fine and Charges

S.No	Description	Fees
1.	Application fee and annual fees for grant of License under Section 15(1) or exemption from License under Section 13 of the Act.	Rs 1.00 lakh
2.	Application seeking prior approval under section 17 of the Electricity Act, 2003.	Rs 5,00,000/- (Rs Five lakhs)
3.	Application for amendment of license under Section 18 of the Electricity Act, 2003 1) By licensee 2) By any other person other than Licensee	1) Rs 1,00,000/- (Rs One Lakh) 2) Rs 50,000/- (Rs Fifty Thousand)
4.	Application for revocation of license under Sub-Section (2) of Section 19 of the Electricity Act, 2003 1) By licensee 2) By any other person other than Licensee	1) Rs 1,00,000/- (Rs One Lakh) 2) Rs 50,000/- (Rs Fifty Thousand)
5.	Application under Section 35 of the Electricity Act, 2003 for seeking the use of intervening transmission facility.	Rs 1,00,000/- (Rs One lakh)
6.	Application for determination of rates, charges, terms and conditions under proviso to sub-section (1) of Section 36 of Electricity Act, 2003.	Rs 2,00,000/- (Rs Two lakhs)
7.	Adjudicating of dispute regarding extent of Surplus capacity under the proviso to section 35 of the Electricity Act, 2003.	Rs 2,00,000/- (Rs Two lakhs)
8.	Disputes arising under Section 67 sub-section 4 and 5 of the Electricity Act, 2003 (Opening of streets, Railways etc)	Rs 50,000/- (Rs Fifty Thousand)
9.	Adjudicating of disputes regarding provision of non-discriminatory open access under sub-section (47) of section 2 read with Section 40 of the Electricity Act, 2003 and Regulations specified there under, not covered above: 1) Referred by a Licensee or by Generating Company. 2) Referred by person who has constructed and maintained and operates a Captive Generating Plant. 3) Referred by consumer. 4) Any other person other than (1),(2),(3) above.	1) For a licensee or a Generating Company - Rs 7,00,000/- (Rs Seven Lakhs) plus Rs 70,000/- (Rs Seventy Thousand) per outstation visit or inspection or hearing. 2) For a person who has constructed and maintains and operates a Captive Generating Plant -Rs 2,00,000/- (Rs Two Lakhs) plus Rs 70,000/- (Rs Seventy Thousand) per outstation visit or inspection or hearing. 3) For a consumer- Rs 25,000/-

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		(Rs Twenty-Five Thousand). 4) For any person, Other than (1),(2),(3) above- Rs 4,00,000/- (Rs Four Lakhs) plus Rs 50,000/- (Rs Fifty Thousand) per outstation visit or inspection or hearing.
10.	Petition for approval of investment / Business Plan  1. By Utility /Licensee or a Generating Company. 2. State Load Despatch Centre (SLDC)	1. Rs 50,000/- (Rs Fifty Thousand) for first Rupee Five Crores of 'Investment' or part thereof and Rs 2,000/- (TwoThousand) each for every additional Rupee Five Crores of 'Investment' or part thereof.  'Investment' shall be the cumulative capital expenditure projected for the Control Period.  2. Rs 3,00,000/- (Rs Three lakh)
11.	Additional Capex other than Business Plan at Sl no 10 above filed as single or separate petition.  1. By Utility /Licensee or a Generating Company. 2. State Load Despatch Centre (SLDC)	1. Rs 50,000/- (Rs Fifty Thousand) for first Rupee Five Crores of 'Investment' or part thereof and Rs 2,000/- (Two Thousand) each for every additional Rupee Five Crores of 'Investment' or part thereof.  'Investment' shall be the cumulative capital expenditure projected for the Control Period.  2. Rs 2,00,000/- (Rs Two lakh)
12.	Determination of tariff for distribution licensee under the provisions of clause (d) of sub-section (1) of Section 62, to be paid by the Licensee: Provided that such fees are payable whether such determination is upon application by licensee or by any other Person or suo-motu determination by the	<b><u>Multi Year Tariff framework for the Control Period</u></b>  0.08 paise / 'Units' Subject to minimum of Rs 30,00,000/- (Rs Thirty lakhs)

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	Commission for each year. <b>(MYT Framework)</b>	<p>and maximum of Rs 70,00,000/- (Rs Seventy lakhs).  ‘Units’ shall be the projected sales to various categories of consumers for the tenure of Control Period.</p> <p><b><u>Annual Performance Review during the MYT Control Period</u></b></p> <p>0.10 paise / ‘Units’  Subject to minimum of Rs 20,00,000/- (Rs Twenty lakhs) and maximum of Rs 40,00,000/- (Rs Forty lakhs).  ‘Units’ shall be the projected sales to various categories of consumers for the ensuing (tariff) year.</p>
13.	Determination of tariff for distribution licensee under the provisions of clause (d) of sub-section (1) of Section 62, to be paid by the Licensee: Provided that such fees are payable whether such determination is upon application by licensee or by any other Person or suo-motu determination by the Commission for each year. <b>(Annual Tariff Framework)</b>	<p><b><u>Annual Tariff Framework</u></b></p> <p>0.10 paise / ‘Units’  Subject to minimum of Rs 20,00,000/- (Rs Twenty lakhs) and maximum of Rs 40,00,000/- (Rs Forty lakhs).  ‘Units’ shall be the projected sales to various categories of consumers for the ensuing (tariff) year.</p>
14.	Determination of tariff for wheeling of electricity under the provisions of clause (c) of sub-section (1) of Section 62 of the Act.	Rs 5,00,000/- (Rs Five lakh)
15.	Determination of tariff under the provision of clause (a) of sub-section (1) of section 62 of Electricity Act,2003, to be paid by the applicant.  Conventional fuel based (coal, oil etc) Plant/ Hydel Power Plant <b>(MYT Framework)</b>	<p><b><u>Multi Year Tariff framework for the control period</u></b></p> <p>Rs 30,00,000/- (Rs. Thirty Lakhs) for regulated capacity upto 100 MW.  Rs 5,000/- (Rs. FiveThousand) for each additional MW regulated capacity or part thereofsubject to a maximum of Rs 60,00,000/- (Rs Sixty Lakhs)</p>

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		<p><b><u>Annual Performance Review during the MYT Control Period</u></b>  Rs 15,00,000/- (Rs. Fifteen Lakhs) for regulated capacity upto 100 MW.  Rs 5,000/- (Rs. Five Thousand) for each additional MW of regulated capacity or part thereof subject to a maximum of Rs 40,00,000/- (Rs Forty Lakhs)</p> <p>‘Regulated capacity’ is the capacity of the plant for which tariff is determined by the Commission.</p>
16.	<p>Determination of tariff under the provisions of clause (a) of sub-section (1) of Section 62 of Electricity Act, 2003, to be paid by the applicant.</p> <p>Conventional fuel based (Coal, Oil etc) Plant/ Hydel Power Plant. <b>(Annual Tariff framework)</b></p>	<p><b>(Annual Tariff framework)</b>  Rs 15,00,000/- (Rs. Fifteen Lakhs) for regulated capacity upto 100 MW.  Rs 5,000/- (Rs. Five Thousand) for each additional MW of regulated capacity or part thereof subject to a maximum of Rs 40,00,000/- (Rs Forty Lakhs)</p>
17.	<p>Determination of tariff under the provision of clause (a) of sub-section (1) of Section 62 of the Electricity Act, 2003, to be paid by the applicant.</p> <p>Non-conventional &amp; Renewable Source of Energy, including co-generation.</p>	<p>Rs 5,00,000/- (Rs Five Lakhs) upto 10 MW and Rs 5,000/- (Five Thousand) for every additional MW or part thereof.</p>
18.	<p>Annual / base year determination of tariff for transmission of electricity under the provision of clause (b) of sub-section (1) of section 62, to be paid by Licensee.</p> <p>Provided that such fees are payable whether such determination is upon application by the Licensee or by any other person or Suo motu determined by the Commission. <b>(MYT Framework).</b></p>	<p><b><u>Multi Year Tariff Framework for the Control Period</u></b>  Rs 40,00,000/- (Rs Forty Lakhs)</p> <p><b><u>Annual Performance Review during MYT Control Period</u></b>  Rs. 20,00,000/- (Rs Twenty Lakhs)</p>
19.	<p>Annual / base year determination of tariff for transmission of electricity under the provision of clause (b) of sub-section (1) of section 62, to be paid by Licensee.</p> <p>Provided that such fees are payable whether such determination is upon application by the Licensee or by</p>	<p><b>(Annual Tariff Framework).</b>  Rs 20,00,000/- (Twenty lakhs)</p>

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	any other person or Suo motu determined by the Commission. <b>(Annual Tariff Framework).</b>	
20.	Annual / base year determination of tariff for SLDC of electricity under the provision of clause (b) of sub-section (1) of section 62, to be paid by SLDC.  Provided that such fees are payable whether such determination is upon application by SLDC or by any other person or Suo motu determined by the Commission. <b>(MYT Framework).</b>	<b><u>Multi Year Tariff Framework</u></b> Rs 10,00,000/- (Rs Ten Lakhs)  <b><u>Annual Performance Review during MYT Control Period</u></b> Rs. 5,00,000/- (Rs Five Lakhs)
21.	Annual / base year determination of tariff for SLDC of electricity under the provision of clause (b) of sub-section (1) of section 62 to be paid by SLDC.  Provided that such fees are payable whether such determination is upon application by SLDC or by any other person or Suo motu determined by the Commission. <b>(Annual Tariff Framework).</b>	<b>(Annual Tariff Framework).</b>  Rs 5,00,000/- (Rs Five Lakh)
22.	Application for truing up if filed as a separate petition or for each additional financial year of true up if filed together in a single petition.	1. By Licensee or Generating Company Rs.7,00,000/- (Rs Seven lakhs) per Financial Year. 2. By SLDC Rs 4,00,000/- (Rs Four lakh).
23.	Application for approval of schedule of charges of a Distribution Licensee under section 45 and 46 of the Electricity Act, 2003.	Rs. 2,00,000/- (Two Lakhs)
24.	Petition / Application for approval of process or price of Power Purchase or Procurement by Distribution Licensee under Section 86 1 (b) of the Electricity Act, 2003.  1. Conventional Fuel based (Coal, Oil etc) Plant/ Hydel Power Plant.  2. Non- Conventional & Renewable Source of Energy	1. Rs 7,00,000/- (Seven lakhs) for first 100 MW installed capacity. Rs 10,000/- (Rs. Ten Thousand) for each additional MW subject to maximum of Rs 30,00,000/- (Thirty Lakhs). 2. Rs 5,00,000/- (Rs Five Lakhs)
25.	Application for review of Tariff Order or Power Purchase Agreement or Power Procurement Rate by Licensee or Generating Company under Section 86 (b) of the Electricity Act, 2003.	1. By Licensee or Generating Company Rs 7,00,00/- (Rs Seven Lakhs). 2. By State Load Despatch Centre (SLDC) Rs 3,00,000/- (Rs Three lakh)

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		3. By an institution / association / company Rs 2,00,000/- (Two Lakhs). 4. By an individual consumer other than 3 above Rs 1,00,000/- (Rs One Lakhs).
26.	Application for review of Regulations	Rs 2,00,000/- (Rs Two lakhs)
27.	Petition for fixing trading margin in intra-state trading margin.	Rs 2,00,000/- (Rs Two Lakhs)
28.	Appeal against the decision of Chief Electrical Inspector or an Electrical Inspector under section 162 (2) of the Electricity Act, 2003.	Rs 25,000/- (Rs Twenty-Five Thousand)
29.	Interlocutory Application	Rs 25,000/- (Rs Twenty-Five Thousand)
30.	Any Other petition/ Application including Miscellaneous petition. 1. By Utility/ licensee/ deemed licensee/ Generating Company/ person granted exemption from license. 2. By Institution/ Organisation/ Company (Limited, Private Limited, Partnership, Proprietorship). 3. Individual Consumer (except domestic & Agriculture consumer). 4. Other matters not covered above.	1. Rs 50,000/- (Rs Fifty Thousand). 2. Rs 25,000/- (Rs Twenty-Five Thousand). 3. Rs 5,000/- (Rs Five Thousand). 4. Rs 30,000/- (Rs Thirty Thousand).
31.	Petition for Inspection of documents	Rs 10,000/- (Rs Ten Thousand)
32.	Application Fees for issue of certified copies	Rs 500/- (Rs Five Hundred)
33.	Copying fee for issue of certified copy	Rs 15/- (Rs Fifteen) per page
34.	Fees for appeal to Appellate Authority under section 127 of the Electricity Act, 2003- 1. Amount Assessed upto Rs 1,00,000/- 2. Amount Assessed above Rs. 1,00,000/-	1. 10 % of the assessed amount subject to minimum of Rs 5,000/- (Rs Five Thousand). 2. 5% of the assessed amount subject to minimum of Rs 10,000/- (Rs ten Thousand).
35.	Annual Compliance Audit Fee 1. Transmission Company 2. Distribution Licensee 3. Electricity Trader 4. Generating Company 5. SLDC	As per Actual expenditure to be incurred by the Commission on consultancy/ audit charges plus 10 % incidental expenses.  As per the method of payment of expense specified in JSERC (Compliance Audit) Regulations, 2010.